

**CONFERENCE CS FOR HOUSE BILL NO. 111**  
**IN THE LEGISLATURE OF THE STATE OF ALASKA**  
**THIRTIETH LEGISLATURE - SECOND SPECIAL SESSION**

**BY THE CONFERENCE COMMITTEE**

**Offered:**

**Sponsor(s): HOUSE RESOURCES COMMITTEE**

**A BILL**  
**FOR AN ACT ENTITLED**

1 **"An Act relating to credits against the oil and gas production tax; relating to the**  
2 **applicability of certain credits earned under the oil and gas production tax to the tax on**  
3 **corporations; relating to tax credit certificates against the oil and gas production tax**  
4 **and the issuance and assignment of those certificates; relating to interest applicable to**  
5 **delinquent taxes; relating to lease expenditures; relating to the oil and gas tax credit**  
6 **fund; relating to a legislative working group; and providing for an effective date."**

7 **BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF ALASKA:**

8 **\* Section 1.** AS 31.05.030(n) is amended to read:

9 (n) Upon request of the commissioner of revenue, the commission shall  
10 determine the commencement of regular production from a lease or property for  
11 purposes of AS 43.55.160(f) and (g) **and 43.55.165(o) and (p).**

12 **\* Sec. 2.** AS 40.25.100(a) is amended to read:

13 (a) Information in the possession of the Department of Revenue that discloses

1 the particulars of the business or affairs of a taxpayer or other person, including  
 2 information under AS 38.05.020(b)(11) that is subject to a confidentiality agreement  
 3 under AS 38.05.020(b)(12), is not a matter of public record, except as provided in  
 4 **AS 43.05.230(i) - (k)** [AS 43.05.230(i) - (l)] or for purposes of investigation and law  
 5 enforcement. The information shall be kept confidential except when its production is  
 6 required in an official investigation, administrative adjudication under AS 43.05.405 -  
 7 43.05.499, or court proceeding. These restrictions do not prohibit the publication of  
 8 statistics presented in a manner that prevents the identification of particular reports  
 9 and items, prohibit the publication of tax lists showing the names of taxpayers who are  
 10 delinquent and relevant information that may assist in the collection of delinquent  
 11 taxes, or prohibit the publication of records, proceedings, and decisions under  
 12 AS 43.05.405 - 43.05.499.

13 \* **Sec. 3.** AS 43.05.225 is amended to read:

14 **Sec. 43.05.225. Interest.** Unless otherwise provided,

15 (1) a delinquent tax **under this title**

16 (A) [UNDER THIS TITLE,] before January 1, 2014, bears  
 17 interest in each calendar quarter at the rate of five percentage points above the  
 18 annual rate charged member banks for advances by the 12th Federal Reserve  
 19 District as of the first day of that calendar quarter, or at the annual rate of 11  
 20 percent, whichever is greater, compounded quarterly as of the last day of that  
 21 quarter;

22 (B) [UNDER THIS TITLE,] on and after January 1, 2014, **and**  
 23 **before January 1, 2018** [EXCEPT AS PROVIDED IN (C) OF THIS  
 24 PARAGRAPH], bears interest in each calendar quarter at the rate of three  
 25 percentage points above the annual rate charged member banks for advances  
 26 by the 12th Federal Reserve District as of the first day of that calendar quarter;

27 (C) [UNDER AS 43.55,] on and after January 1, **2018** [2017,

28 (i) FOR THE FIRST THREE YEARS AFTER A TAX  
 29 BECOMES DELINQUENT], bears interest in each calendar quarter at  
 30 the rate of **5.25** [SEVEN] percentage points above the annual rate  
 31 charged member banks for advances by the 12th federal reserve district

as of the first day of that calendar quarter, compounded quarterly as of the last day of that quarter; [AND

(ii) AFTER THE FIRST THREE YEARS AFTER A TAX BECOMES DELINQUENT, DOES NOT BEAR INTEREST;]

(2) the interest rate is 12 percent a year for

(A) delinquent fees payable under AS 05.15.095(c); and

(B) unclaimed property that is not timely paid or delivered, as allowed by AS 34.45.470(a).

\* Sec. 4. AS 43.20.044(a) is amended to read:

(a) A taxpayer may apply as a credit against the tax levied under this chapter

(1) the exploration incentive credit authorized by AS 27.30;

(2) an alternative tax credit for oil and gas exploration earned by the taxpayer under AS 43.55.025 for exploration expenditures incurred for work performed on or after July 1, 2016.

\* Sec. 5. AS 43.20.047(h) is amended to read:

(h) If the liquefied natural gas storage facility for which a credit was received under this section ceases commercial operation during the nine calendar years immediately following the calendar year in which the liquefied natural gas storage facility commences commercial operation, the tax liability under this chapter of the person who claimed the credit shall be increased, and a person not subject to the tax under this chapter that received a payment under (d) or former [AND] (e) of this section shall be liable to the state in the amount determined in this subsection. The amount of the increase in tax liability or liability to the state

(1) for a person subject to the tax under this chapter, shall be determined and assessed for the taxable year in which the liquefied natural gas storage facility ceases commercial operation, regardless of whether the liquefied natural gas storage facility subsequently resumes commercial operation;

(2) for a person not subject to the tax due under this chapter, shall be determined and assessed as of December 31 of the calendar year in which the liquefied natural gas storage facility ceases commercial operation, regardless of whether the liquefied natural gas storage facility subsequently resumes commercial operation; and

1 (3) is equal to the total amount of the credit taken or received as a  
2 payment under (d) of this section, as applicable, multiplied by a fraction, the  
3 numerator of which is the difference between 10 and the number of calendar years for  
4 which the liquefied natural gas storage facility was eligible for a tax credit under this  
5 section and the denominator of which is 10.

6 \* **Sec. 6.** AS 43.55.023(c) is amended to read:

7 (c) A credit or portion of a credit under this section

8 (1) may not be used to reduce a person's tax liability under  
9 AS 43.55.011(e) for any calendar year below zero;

10 (2) may, if [, AND ANY UNUSED CREDIT OR PORTION OF A  
11 CREDIT] not used under this subsection, [MAY] be applied in a later calendar year;

12 (3) may, regardless of when the credit was earned, be used to  
13 satisfy a tax, interest, penalty, fee, or other charge that

14 (A) is related to the tax due under this chapter for a prior  
15 year, except for a surcharge under AS 43.55.201 - 43.55.299 or 43.55.300  
16 or the tax levied by AS 43.55.011(i) or 43.55.014; and

17 (B) has not, for the purpose of art. IX, sec. 17(a),  
18 Constitution of the State of Alaska, been subject to an administrative  
19 proceeding or litigation.

20 \* **Sec. 7.** AS 43.55.023(d) is amended to read:

21 (d) A person that is entitled to take a tax credit under this section that wishes  
22 to transfer the unused credit to another person or, for a credit for a lease expenditure  
23 incurred before July 1, 2017, obtain a cash payment under AS 43.55.028 may apply  
24 to the department for a transferable tax credit certificate. An application under this  
25 subsection must be in a form prescribed by the department and must include  
26 supporting information and documentation that the department reasonably requires.  
27 The department shall grant or deny an application, or grant an application as to a lesser  
28 amount than that claimed and deny it as to the excess, not later than 120 days after the  
29 latest of (1) March 31 of the year following the calendar year in which the qualified  
30 capital expenditure or carried-forward annual loss for which the credit is claimed was  
31 incurred; (2) the date the statement required under AS 43.55.030(a) or (e) was filed for

1 the calendar year in which the qualified capital expenditure or carried-forward annual  
2 loss for which the credit is claimed was incurred; or (3) the date the application was  
3 received by the department. If, based on the information then available to it, the  
4 department is reasonably satisfied that the applicant is entitled to a credit, the  
5 department shall issue the applicant a transferable tax credit certificate for the amount  
6 of the credit. A certificate issued under this subsection does not expire.

7 \* **Sec. 8.** AS 43.55.023(d), as amended by sec. 7 of this Act, is amended to read:

8 (d) A person that is entitled to take a tax credit under this section that wishes  
9 to transfer the unused credit to another person [OR, FOR A CREDIT FOR A LEASE  
10 EXPENDITURE INCURRED BEFORE JULY 1, 2017, OBTAIN A CASH  
11 PAYMENT UNDER AS 43.55.028] may apply to the department for a transferable  
12 tax credit certificate. An application under this subsection must be in a form  
13 prescribed by the department and must include supporting information and  
14 documentation that the department reasonably requires. The department shall grant or  
15 deny an application, or grant an application as to a lesser amount than that claimed and  
16 deny it as to the excess, not later than 120 days after the latest of (1) March 31 of the  
17 year following the calendar year in which the qualified capital expenditure or carried-  
18 forward annual loss for which the credit is claimed was incurred; (2) the date the  
19 statement required under AS 43.55.030(a) or (e) was filed for the calendar year in  
20 which the qualified capital expenditure or carried-forward annual loss for which the  
21 credit is claimed was incurred; or (3) the date the application was received by the  
22 department. If, based on the information then available to it, the department is  
23 reasonably satisfied that the applicant is entitled to a credit, the department shall issue  
24 the applicant a transferable tax credit certificate for the amount of the credit. A  
25 certificate issued under this subsection does not expire.

26 \* **Sec. 9.** AS 43.55.023(e) is amended to read:

27 (e) A person to which a transferable tax credit certificate is issued under (d) of  
28 this section may transfer the certificate to another person, and a transferee may further  
29 transfer the certificate. Subject to the limitations set out in (a) - (d) of this section, and  
30 notwithstanding any action the department may take with respect to the applicant  
31 under (g) of this section, the owner of a certificate may apply the credit or a portion of

1 the credit shown on the certificate

2 (1) [ONLY] against a tax levied by AS 43.55.011(e); **however** [.   
 3 HOWEVER], a credit shown on a transferable tax credit certificate may not be applied   
 4 **under this paragraph** to reduce a transferee's total tax liability under   
 5 AS 43.55.011(e) for oil and gas produced during a calendar year to less than 80   
 6 percent of the tax that would otherwise be due without applying that credit; **any** [.   
 7 ANY] portion of a credit not used under this **paragraph** [SUBSECTION] may be   
 8 applied in a later period; **or**

9 **(2) regardless of when the credit was earned, to satisfy a tax,   
 10 interest, penalty, fee, or other charge that**

11 **(A) is related to the tax due under this chapter, except for a   
 12 surcharge under AS 43.55.201 - 43.55.299 or 43.55.300 or the tax levied by   
 13 AS 43.55.011(i) or 43.55.014;**

14 **(B) is for a calendar year before the year in which the   
 15 certificate is applied; and**

16 **(C) has not, for the purpose of art. IX, sec. 17(a),   
 17 Constitution of the State of Alaska, been subject to an administrative   
 18 proceeding or litigation.**

19 \* **Sec. 10.** AS 43.55.023(g) is amended to read:

20 (g) The issuance of a transferable tax credit certificate under (d) of this section   
 21 or former (m) of this section [OR THE PURCHASE OF A CERTIFICATE UNDER   
 22 AS 43.55.028] does not limit the department's ability to later audit a tax credit claim to   
 23 which the certificate relates or to adjust the claim if the department determines, as a   
 24 result of the audit, that the applicant was not entitled to the amount of the credit for   
 25 which the certificate was issued. The tax liability of the applicant under   
 26 AS 43.55.011(e) and 43.55.017 - 43.55.180 is increased by the amount of the credit   
 27 that exceeds that to which the applicant was entitled, or the applicant's available valid   
 28 outstanding credits applicable against the tax levied by AS 43.55.011(e) are reduced   
 29 by that amount. If the applicant's tax liability is increased under this subsection, the   
 30 increase bears interest under AS 43.05.225 from the date the transferable tax credit   
 31 certificate was issued. For purposes of this subsection, an applicant that is an explorer

1 is considered a producer subject to the tax levied by AS 43.55.011(e).

2 \* **Sec. 11.** AS 43.55.025(a) is amended to read:

3 (a) Subject to the terms and conditions of this section, a credit against the  
4 [PRODUCTION] tax levied by AS 43.55.011(e) **or, if the credit is for exploration**  
5 **expenditures incurred for work performed on or after July 1, 2016, against the**  
6 **tax levied by AS 43.20** is allowed for exploration expenditures that qualify under (b)  
7 of this section in an amount equal to one of the following:

8 (1) 30 percent of the total exploration expenditures that qualify only  
9 under (b) and (c) of this section;

10 (2) 30 percent of the total exploration expenditures that qualify only  
11 under (b) and (d) of this section;

12 (3) 40 percent of the total exploration expenditures that qualify under  
13 (b), (c), and (d) of this section;

14 (4) 40 percent of the total exploration expenditures that qualify only  
15 under (b) and (e) of this section;

16 (5) 80, 90, or 100 percent, or a lesser amount described in (l) of this  
17 section, of the total exploration expenditures described in (b)(1) and (2) of this section  
18 and not excluded by (b)(3) and (4) of this section that qualify only under (l) of this  
19 section;

20 (6) the lesser of \$25,000,000 or 80 percent of the total exploration  
21 drilling expenditures described in (m) of this section and that qualify under (b) and  
22 (c)(1), (c)(2)(A), and (c)(2)(C) of this section; or

23 (7) the lesser of \$7,500,000 or 75 percent of the total seismic  
24 exploration expenditures described in (n) of this section and that qualify under (b) of  
25 this section.

26 \* **Sec. 12.** AS 43.55.025(a), as amended by sec. 11 of this Act, is amended to read:

27 (a) Subject to the terms and conditions of this section, a credit against the tax  
28 levied by AS 43.55.011(e) or, if the credit is for exploration expenditures incurred for  
29 work performed on or after July 1, 2016, against the tax levied by AS 43.20 is allowed  
30 for exploration expenditures that qualify under (b) of this section in an amount equal  
31 to one of the following:

1 (1) 30 percent of the total exploration expenditures that qualify only  
2 under (b) and (c) of this section;

3 (2) 30 percent of the total exploration expenditures that qualify only  
4 under (b) and (d) of this section;

5 (3) 40 percent of the total exploration expenditures that qualify under  
6 (b), (c), and (d) of this section;

7 (4) 40 percent of the total exploration expenditures that qualify only  
8 under (b) and (e) of this section;

9 (5) 80, 90, or 100 percent, or a lesser amount described in (l) of this  
10 section, of the total exploration expenditures described in **(b)(2) and (3)** [(b)(1) AND  
11 (2)] of this section and not excluded by **(b)(4) and (5)** [(b)(3) AND (4)] of this section  
12 that qualify only under (l) of this section;

13 (6) the lesser of \$25,000,000 or 80 percent of the total exploration  
14 drilling expenditures described in (m) of this section and that qualify under (b) and  
15 (c)(1), (c)(2)(A), and (c)(2)(C) of this section; or

16 (7) the lesser of \$7,500,000 or 75 percent of the total seismic  
17 exploration expenditures described in (n) of this section and that qualify under (b) of  
18 this section.

19 \* **Sec. 13.** AS 43.55.025(b) is amended to read:

20 (b) To qualify for the production tax credit under (a) of this section, an  
21 exploration expenditure

22 **(1)** must be incurred for work performed after June 30, 2008, and  
23 before July 1, 2016, except that, [TO QUALIFY FOR THE PRODUCTION TAX  
24 CREDIT UNDER (a)(1), (2), (3), OR (4) OF THIS SECTION] for exploration  
25 conducted outside of the Cook Inlet sedimentary basin and south of 68 degrees North  
26 latitude, **to qualify for the production tax credit under**

27 **(A) (a)(1), (2), or (3) of this section,** an exploration  
28 expenditure must be incurred for work performed after June 30, 2008, and  
29 before January 1, 2022; [,] and

30 **(B) (a)(4) of this section, an exploration expenditure must**  
31 **be incurred for work performed after June 30, 2008, and before**



1                   **January 1, 2018;**

2                   **(2)** [(1)] may be for seismic or other geophysical exploration costs not  
3 connected with a specific well;

4                   **(3)** [(2)] if for an exploration well,

5                   (A) must be incurred by an explorer that holds an interest in the  
6 exploration well for which the production tax credit is claimed;

7                   (B) may be for either a well that encounters an oil or gas  
8 deposit or a dry hole;

9                   (C) must be for a well that has been completed, suspended, or  
10 abandoned at the time the explorer claims the tax credit under (f) of this  
11 section; and

12                   (D) must be for goods, services, or rentals of personal property  
13 reasonably required for the surface preparation, drilling, casing, cementing,  
14 and logging of an exploration well, and, in the case of a dry hole, for the  
15 expenses required for abandonment if the well is abandoned within 18 months  
16 after the date the well was spudded;

17                   **(4)** [(3)] may not be for administration, supervision, engineering, or  
18 lease operating costs; geological or management costs; community relations or  
19 environmental costs; bonuses, taxes, or other payments to governments related to the  
20 well; costs, including repairs and replacements, arising from or associated with fraud,  
21 wilful misconduct, gross negligence, criminal negligence, or violation of law,  
22 including a violation of 33 U.S.C. 1319(c)(1) or 1321(b)(3) (Clean Water Act); or  
23 other costs that are generally recognized as indirect costs or financing costs; and

24                   **(5)** [(4)] may not be incurred for an exploration well or seismic  
25 exploration that is included in a plan of exploration or a plan of development for any  
26 unit before May 14, 2003.

27 \* **Sec. 14.** AS 43.55.025(f) is amended to read:

28                   (f) For a production tax credit under this section,

29                   (1) an explorer shall, in a form prescribed by the department and,  
30 except for a credit under (k) of this section, within six months of the completion of the  
31 exploration activity, claim the credit and submit information sufficient to demonstrate

1 to the department's satisfaction that the claimed exploration expenditures qualify under  
2 this section; in addition, the explorer shall submit information necessary for the  
3 commissioner of natural resources to evaluate the validity of the explorer's compliance  
4 with the requirements of this section;

5 (2) an explorer shall agree, in writing,

6 (A) to notify the Department of Natural Resources, within 30  
7 days after completion of seismic or geophysical data processing, completion of  
8 well drilling, or filing of a claim for credit, whichever is the latest, for which  
9 exploration costs are claimed, of the date of completion and submit a report to  
10 that department describing the processing sequence and providing a list of data  
11 sets available;

12 (B) to provide to the Department of Natural Resources, within  
13 30 days after the date of a request, unless a longer period is provided by the  
14 Department of Natural Resources, specific data sets, ancillary data, and reports  
15 identified in (A) of this paragraph; in this subparagraph,

16 (i) a seismic or geophysical data set includes the data  
17 for an entire seismic survey, irrespective of whether the survey area  
18 covers nonstate land in addition to state land or land in a unit in  
19 addition to land outside a unit;

20 (ii) well data include all analyses conducted on physical  
21 material, and well logs collected from the well, results, and copies of  
22 data collected and data analyses for the well, including well logs;  
23 sample analyses; testing geophysical and velocity data including  
24 seismic profiles and check shot surveys; testing data and analyses; age  
25 data; geochemical analyses; and tangible material;

26 (C) that, notwithstanding any provision of AS 38, information  
27 provided under this paragraph will be held confidential by the Department of  
28 Natural Resources,

29 (i) in the case of well data, until the expiration of the  
30 24-month period of confidentiality described in AS 31.05.035(c), at  
31 which time the Department of Natural Resources will release the

1 information after 30 days' public notice unless, in the discretion of the  
2 commissioner of natural resources, it is necessary to protect  
3 information relating to the valuation of unleased acreage in the same  
4 vicinity, or unless the well is on private land and the owner, including  
5 the lessor but not the lessee, of the oil and gas resources has not given  
6 permission to release the well data;

7 (ii) in the case of seismic or other geophysical data,  
8 other than seismic data acquired by seismic exploration subject to (k) of  
9 this section, for 10 years following the completion date, at which time  
10 the Department of Natural Resources will release the information after  
11 30 days' public notice, except as to seismic or other geophysical data  
12 acquired from private land, unless the owner, including a lessor but not  
13 a lessee, of the oil and gas resources in the private land gives  
14 permission to release the seismic or other geophysical data associated  
15 with the private land;

16 (iii) in the case of seismic data obtained by seismic  
17 exploration subject to (k) of this section, only until the expiration of 30  
18 days' public notice issued on or after the date the production tax credit  
19 certificate is issued under (5) of this subsection;

20 (3) if more than one explorer holds an interest in a well or seismic  
21 exploration, each explorer may claim an amount of credit that is proportional to the  
22 explorer's cost incurred;

23 (4) the department may exercise the full extent of its powers as though  
24 the explorer were a taxpayer under this title, in order to verify that the claimed  
25 expenditures are qualified exploration expenditures under this section; and

26 (5) if the department is satisfied that the explorer's claimed  
27 expenditures are qualified under this section and that all data required to be submitted  
28 under this section have been submitted, the department shall issue to the explorer a  
29 production tax credit certificate for the amount of credit to be allowed against  
30 production taxes levied by AS 43.55.011(e) **and, if the credit is for exploration**  
31 **expenditures incurred for work performed on or after July 1, 2016, against taxes**

1 **levied by AS 43.20**; notwithstanding any contrary provision of AS 38, AS 40.25.100,  
2 or AS 43.05.230, the following information is not confidential:

- 3 (A) the explorer's name;  
4 (B) the date of the application;  
5 (C) the location of the well or seismic exploration;  
6 (D) the date of the department's issuance of the certificate; and  
7 (E) the date on which the information required to be submitted

8 under this section will be released.

9 \* **Sec. 15.** AS 43.55.025(g) is amended to read:

10 (g) An explorer, other than an entity that is exempt from taxation under this  
11 chapter, may transfer, convey, or sell its production tax credit certificate to any person,  
12 and any person who receives a production tax credit certificate may also transfer,  
13 convey, or sell the certificate. **A production tax credit certificate that is**  
14 **transferred, conveyed, or sold under this section may not be applied against the**  
15 **tax levied by AS 43.20.**

16 \* **Sec. 16.** AS 43.55.025(h) is amended to read:

17 (h) A producer that purchases a production tax credit certificate may apply the  
18 credits against its production tax levied by AS 43.55.011(e). Regardless of the price  
19 the producer paid for the certificate, the producer may receive a credit against its  
20 production tax liability for the full amount of the credit, but for not more than the  
21 amount for which the certificate is issued. A production tax credit **or a portion of a**  
22 **production tax credit or a production tax credit certificate or a portion of a**  
23 **production tax credit certificate** allowed under this section

24 **(1) may not be applied more than once;**

25 **(2) may be applied in a later calendar year;**

26 **(3) may, regardless of when the credit was earned, be applied to**  
27 **satisfy a tax, interest, penalty, fee, or other charge that**

28 **(A) is related to the tax due under this chapter for a prior**  
29 **year, except for a surcharge under AS 43.55.201 - 43.55.299 or 43.55.300**  
30 **or the tax levied by AS 43.55.011(i) or 43.55.014; and**

31 **(B) has not, for the purpose of art. IX, sec. 17(a),**

**Constitution of the State of Alaska, been subject to an administrative proceeding or litigation.**

\* **Sec. 17.** AS 43.55.025(i) is amended to read:

(i) For a production tax credit under this section,

(1) a credit may not be applied to reduce a taxpayer's tax liability under AS 43.55.011(e) below zero for a calendar year;

**(2) if the production tax credit is for exploration expenditures incurred for work performed on or after July 1, 2016, the explorer may apply the credit to reduce the explorer's tax liability under AS 43.20, except that the credit may not be applied to reduce the explorer's tax liability under AS 43.20 below zero for a tax year;** and

**(3) [(2)]** an amount of the production tax credit in excess of the amount that may be applied for a calendar **or tax** year under this subsection may be carried forward and applied against the taxpayer's tax liability under AS 43.55.011(e) in one or more later calendar years **or under AS 43.20 in one or more later tax years.**

\* **Sec. 18.** AS 43.55.025(k) is amended to read:

(k) Subject to the terms and conditions of this section, if a claim is filed under (f)(1) of this section before January 1, 2016, a credit against the production tax levied by AS 43.55.011(e) is allowed in an amount equal to five percent of an eligible expenditure under this subsection incurred for seismic exploration performed before July 1, 2003. To be eligible under this subsection, an expenditure must

(1) have been for seismic exploration that

(A) obtained data that the commissioner of natural resources considers to be in the best interest of the state to acquire for public distribution; and

(B) was conducted outside the boundaries of a production unit; however, the amount of the expenditure that is otherwise eligible under this section is reduced proportionately by the portion of the seismic exploration activity that crossed into a production unit; and

(2) qualify under **(b)(4)** [(b)(3)] of this section.

\* **Sec. 19.** AS 43.55.025 is amended by adding a new subsection to read:

1 (q) On the day on which an application for a tax credit certificate is submitted  
2 under (f) of this section, the department shall issue to the explorer a conditional tax  
3 credit certificate. For the purposes of AS 43.55.028(e), the department may, at the  
4 time of an application under AS 43.55.028(e), accept from an explorer a conditional  
5 tax credit certificate issued under this subsection; however, the department may not  
6 purchase a conditional tax credit certificate. A conditional tax credit certificate under  
7 this subsection

8 (1) may be used to apply for the purchase of a tax credit certificate  
9 under AS 43.55.028(e) if the conditional tax credit certificate is for exploration  
10 expenditures incurred before July 1, 2017;

11 (2) may not be sold, transferred, or conveyed;

12 (3) has no value; and

13 (4) expires on the day on which the department issues a transferable  
14 tax credit certificate under (f) of this section.

15 \* **Sec. 20.** AS 43.55.028(a) is amended to read:

16 (a) The oil and gas tax credit fund is established as a separate fund of the state.  
17 The purpose of the fund is to purchase transferable tax credit certificates issued under  
18 AS 43.55.023 and production tax credit certificates issued under AS 43.55.025 and to  
19 pay refunds and payments claimed under AS 43.20.046, 43.20.047, or 43.20.053. **The**  
20 **oil and gas tax credit fund established under this subsection may not be used to**  
21 **purchase a tax credit certificate for a credit earned under this chapter for activity**  
22 **occurring on or after July 1, 2017.**

23 \* **Sec. 21.** AS 43.55.028(e) is amended to read:

24 (e) The department, on the written application of a person to whom a  
25 transferable tax credit certificate has been issued under AS 43.55.023(d) or former  
26 AS 43.55.023(m) **for an expenditure incurred before July 1, 2017,** or to whom a  
27 production tax credit certificate has been issued under AS 43.55.025(f) **for an**  
28 **expenditure incurred before July 1, 2017,** may use available money in the oil and  
29 gas tax credit fund to purchase, in whole or in part, the certificate. The department  
30 may not purchase a total of more than \$70,000,000 in tax credit certificates from a  
31 person in a calendar year. Before purchasing a certificate or part of a certificate, the

1 department shall find that

2 (1) the calendar year of the purchase is not earlier than the first  
3 calendar year for which the credit shown on the certificate would otherwise be allowed  
4 to be applied against a tax;

5 (2) the application is not the result of the division of a single entity into  
6 multiple entities that would reasonably be expected to apply as a single entity if the  
7 \$70,000,000 limitation in this subsection did not exist;

8 (3) the applicant's total tax liability under AS 43.55.011(e), after  
9 application of all available tax credits, for the calendar year in which the application is  
10 made is zero;

11 (4) the applicant's average daily production of oil and gas taxable  
12 under AS 43.55.011(e) during the calendar year preceding the calendar year in which  
13 the application is made was not more than 50,000 BTU equivalent barrels; and

14 (5) the purchase is consistent with this section and regulations adopted  
15 under this section.

16 \* **Sec. 22.** AS 43.55.029(a) is amended to read:

17 (a) An explorer or producer that has applied for a production tax credit under  
18 AS 43.55.023(a) or (l) [AS 43.55.023(a), (b), OR (l)] or 43.55.025(a) may make a  
19 present assignment of the production tax credit certificate expected to be issued by the  
20 department to a third-party assignee. The assignment may be made either at the time  
21 the application is filed with the department or not later than 30 days after the date of  
22 filing with the department. Once a notice of assignment in compliance with this  
23 section is filed with the department, the assignment is irrevocable and cannot be  
24 modified by the explorer or producer without the written consent of the assignee  
25 named in the assignment. If a production tax credit certificate is issued to the explorer  
26 or producer, the notice of assignment remains effective and shall be filed with the  
27 department by the explorer or producer together with any application for the  
28 department to purchase the certificate under AS 43.55.028(e).

29 \* **Sec. 23.** AS 43.55.160(d) is amended to read:

30 (d) Irrespective of whether a producer produces taxable oil or gas during a  
31 calendar year or month, the producer is considered to have generated a positive

1 production tax value if a calculation described in (a) of this section yields a positive  
2 number because the producer's adjusted lease expenditures for a calendar year under  
3 AS 43.55.165 and 43.55.170 are less than zero as a result of the producer's receiving a  
4 payment or credit under AS 43.55.170. An explorer that has [TAKEN A TAX  
5 CREDIT UNDER AS 43.55.023(b) OR THAT HAS] obtained a transferable tax credit  
6 certificate under AS 43.55.023(d) for the amount of a tax credit under **former**  
7 AS 43.55.023(b) is considered a producer, subject to the tax levied **by** [UNDER]  
8 AS 43.55.011(e), to the extent that the explorer generates a positive production tax  
9 value as the result of the explorer's receiving a payment or credit under AS 43.55.170.

10 \* **Sec. 24.** AS 43.55.160(e) is amended to read:

11 (e) Any adjusted lease expenditures under AS 43.55.165 and 43.55.170  
12 **incurred to explore for, develop, or produce oil or gas from a lease or property**  
13 **outside the Cook Inlet sedimentary basin** that would otherwise be deductible by a  
14 producer in a calendar year but whose deduction would cause an annual production tax  
15 value calculated under (a)(1) or (h) of this section of taxable oil or gas produced  
16 during the calendar year to be less than zero may be used to establish a carried-  
17 forward annual loss under **AS 43.55.165(a)(3). A reduction under (f) or (g) of this**  
18 **section must be added back to the calculation of production tax values for that**  
19 **calendar year before the determination of a carried-forward annual loss under**  
20 **this subsection** [AS 43.55.023(b)]. However, the department shall provide by  
21 regulation a method to ensure that, for a period for which a producer's tax liability is  
22 limited by **AS 43.55.011(o) or (p)** [AS 43.55.011(j), (k), (o), OR (p)], any adjusted  
23 lease expenditures under AS 43.55.165 and 43.55.170 that would otherwise be  
24 deductible by a producer for that period but whose deduction would cause a  
25 production tax value calculated under **(a)(1)(E) or (F) or (h)(3)** [(a)(1)(C), (D), (E),  
26 OR (F), OR (h)(3)] of this section to be less than zero are accounted for as though the  
27 adjusted lease expenditures had first been used as deductions in calculating the  
28 production tax values of oil or gas subject to any of the limitations under  
29 **AS 43.55.011(o) or (p)** [AS 43.55.011(j), (k), (o), OR (p)] that have positive  
30 production tax values so as to reduce the tax liability calculated without regard to the  
31 limitation to the maximum amount provided for under the applicable provision of



1 **AS 43.55.011(o) or (p)** [AS 43.55.011(j), (k), (o), OR (p)]. Only the amount of those  
2 adjusted lease expenditures remaining after the accounting provided for under this  
3 subsection may be used to establish a carried-forward annual loss under  
4 **AS 43.55.165(a)(3)** [AS 43.55.023(b)]. In this subsection, "producer" includes  
5 "explorer."

6 \* **Sec. 25.** AS 43.55.165(a), as amended by sec. 29, ch. 4, 4SSLA 2016, is amended to read:

7 (a) For purposes of this chapter, a producer's lease expenditures for a calendar  
8 year are

9 (1) costs, other than items listed in (e) of this section, that are

10 (A) incurred by the producer during the calendar year after  
11 March 31, 2006, to explore for, develop, or produce oil or gas deposits located  
12 within the producer's leases or properties in the state or, in the case of land in  
13 which the producer does not own an operating right, operating interest, or  
14 working interest, to explore for oil or gas deposits within other land in the  
15 state; and

16 (B) allowed by the department by regulation, based on the  
17 department's determination that the costs satisfy the following three  
18 requirements:

19 (i) the costs must be incurred upstream of the point of  
20 production of oil and gas;

21 (ii) the costs must be ordinary and necessary costs of  
22 exploring for, developing, or producing, as applicable, oil or gas  
23 deposits; and

24 (iii) the costs must be direct costs of exploring for,  
25 developing, or producing, as applicable, oil or gas deposits; [AND]

26 (2) a reasonable allowance for that calendar year, as determined under  
27 regulations adopted by the department, for overhead expenses that are directly related  
28 to exploring for, developing, or producing, as applicable, the oil or gas deposits; **and**

29 **(3) lease expenditures incurred in a previous calendar year,**  
30 **subject to (m) - (s) of this section, that**

31 **(A) met the requirements of AS 43.55.160(e) in the year in**

**which the lease expenditures were incurred;**

**(B) have not been deducted in the determination of the production tax value of oil and gas under AS 43.55.160(a) or (h) in a previous calendar year;**

**(C) were not the basis of a credit under this title; and**

**(D) were incurred to explore for, develop, or produce an oil or gas deposit located in the state outside the Cook Inlet sedimentary basin.**

\* **Sec. 26.** AS 43.55.165(f) is amended to read:

(f) For purposes of AS 43.55.023(a) [AND (b)] and only as to expenditures incurred to explore for an oil or gas deposit located within land in which an explorer does not own a working interest, the term "producer" in this section includes "explorer."

\* **Sec. 27.** AS 43.55.165(l) is amended by adding a new paragraph to read:

(4) "carried-forward annual loss" means a loss established under (a)(3) of this section.

\* **Sec. 28.** AS 43.55.165 is amended by adding new subsections to read:

(m) In a calendar year, after application of a producer's lease expenditures that are incurred in that calendar year, the producer may choose to apply all or a portion of a carried-forward annual loss or carry any unused portion forward. The department may not require a producer to apply all or a portion of a carried-forward annual loss in a calendar year.

(n) During a calendar year in which a taxpayer's liability under AS 43.55.011(e) is determined under AS 43.55.011(f), the maximum amount of carried-forward annual loss that a taxpayer may apply in that year is equal to the amount, when combined with the lease expenditures of the current year and any credits under this chapter, necessary to reduce the amount calculated under AS 43.55.011(e) to the equivalent amount of tax due under AS 43.55.011(f) before the application of any credits under this chapter. An amount of carried-forward annual loss not applied under this subsection may continue to be carried forward.

(o) A carried-forward annual loss may only be applied

1 (1) to determine the production tax value of oil or gas for a category  
2 for which a separate annual production tax value is required to be calculated under  
3 AS 43.55.160(a) or (h) if the lease expenditure resulting in the carried-forward annual  
4 loss was incurred in the same category;

5 (2) beginning in the calendar year in which regular production of oil or  
6 gas from the lease or property where the lease expenditure resulting in the carried-  
7 forward annual loss was incurred commences.

8 (p) A carried-forward annual loss for a lease expenditure incurred on a lease  
9 or property that

10 (1) did not commence regular production of oil or gas before or during  
11 the year the lease expenditure was incurred decreases in value each year by one-tenth  
12 of the value of the carried-forward annual loss in the preceding year, beginning  
13 January 1 of the 11th calendar year after the lease expenditure is carried forward under  
14 (a)(3) of this section; a decrease in value under this paragraph does not apply for a  
15 year in which the department determines that regular production of oil or gas did not  
16 commence because of a natural disaster, an injunction or other court order, or an  
17 administrative order;

18 (2) commenced regular production of oil or gas before or during the  
19 year the lease expenditure was incurred decreases in value each year by one-tenth of  
20 the value of the carried-forward annual loss in the preceding year, beginning January 1  
21 of the eighth calendar year after the lease expenditure is carried forward under (a)(3)  
22 of this section.

23 (q) A carried-forward annual loss under (p) of this section may not decrease in  
24 value for a partial calendar year.

25 (r) For purposes of (o)(2) and (p) of this section, the Alaska Oil and Gas  
26 Conservation Commission shall determine the commencement of regular production.

27 (s) In adopting a regulation that defines the lease or property where a lease  
28 expenditure resulting in a carried-forward annual loss is incurred for the purpose of (o)  
29 and (p) of this section, the department shall include an exploration lease expenditure  
30 that is reasonably related to the lease or property.

31 \* **Sec. 29.** AS 43.55.170(c) is amended to read:

1 (c) For purposes of AS 43.55.023(a) [AND (b)] and only as to expenditures  
2 incurred to explore for an oil or gas deposit located within land in which an explorer  
3 does not own a working interest, the term "producer" in this section includes  
4 "explorer."

5 \* **Sec. 30.** AS 43.55.023(b) is repealed January 1, 2018.

6 \* **Sec. 31.** AS 43.05.230(l); AS 43.20.046(e), 43.20.047(e), 43.20.053(e); AS 43.55.025(q),  
7 43.55.028, and 43.55.029 are repealed.

8 \* **Sec. 32.** The uncodified law of the State of Alaska is amended by adding a new section to  
9 read:

10 **LEGISLATIVE WORKING GROUP.** (a) A legislative working group is established  
11 to analyze the state's fiscal regime for oil and gas, review the state's tax structure and rates on  
12 oil and gas produced in the state, recommend changes to the legislature for consideration  
13 during the Second Regular Session of the Thirtieth Alaska State Legislature, and develop  
14 terms for a comprehensive fiscal regime, including

15 (1) a tax structure that accounts for the unique circumstances for each oil and  
16 gas producing area in the state;

17 (2) incentives other than direct monetary support from the state for the  
18 exploration, development, and production of oil and gas in the state;

19 (3) consideration of the competitiveness of each area of the state to attract new  
20 oil and gas development;

21 (4) alternative means of state support for the exploration, development, and  
22 production of oil and gas in the state, including loan guarantees or other financial support  
23 through the Alaska Industrial Development and Export Authority, or other state corporation or  
24 entity;

25 (5) consideration of the unique market considerations of the Cook Inlet  
26 sedimentary basin and the need to support energy supply security for communities in  
27 Southcentral Alaska;

28 (6) the applicability of the recommended tax structure to gas currently subject  
29 to AS 43.55.011(o).

30 (b) The working group consists of

31 (1) two co-chairs, one of whom is a member of the house of representatives

1 appointed by the speaker of the house of representatives, and one of whom is a member of the  
2 senate appointed by the president of the senate; and

3 (2) members appointed by the co-chairs; members must be legislators and  
4 must include members of the majority and minority caucuses.

5 (c) The co-chairs of the working group may form an advisory group to the working  
6 group, composed of members who are not legislators and who have expertise and skills to  
7 assist in the review and development of a new plan for the tax structure and rates on oil and  
8 gas produced in the state. The members of an advisory group may include commissioners or  
9 employees of state departments, members of the oil and gas industry or trade associations, and  
10 economists.

11 (d) The working group may be supported by legislative consultants under contract  
12 through the Legislative Budget and Audit Committee.

13 \* **Sec. 33.** The uncodified law of the State of Alaska is amended by adding a new section to  
14 read:

15 **APPLICABILITY: TAX CREDITS UNDER AS 43.55.025 APPLIED AGAINST**  
16 **TAX DUE UNDER AS 43.20. AS 43.20.044(a), as amended by sec. 4 of this Act, and**  
17 **AS 43.55.025(a), (f), and (i), as amended by secs. 11, 14, and 17 of this Act, apply to a tax**  
18 **credit that has been earned under AS 43.55.025 for work performed on or after July 1, 2016.**

19 \* **Sec. 34.** The uncodified law of the State of Alaska is amended by adding a new section to  
20 read:

21 **APPLICABILITY: TAX CREDIT AND CREDIT CERTIFICATE CARRYBACK.**  
22 **AS 43.55.023(c), as amended by sec. 6 of this Act, AS 43.55.023(e), as amended by sec. 9 of**  
23 **this Act, and AS 43.55.025(h), as amended by sec. 16 of this Act, apply to a tax credit earned**  
24 **or transferable tax credit certificate issued under AS 43.55.023 or a production tax credit**  
25 **certificate issued under AS 43.55.025(f), regardless of when the credit was earned or the**  
26 **certificate was issued.**

27 \* **Sec. 35.** The uncodified law of the State of Alaska is amended by adding a new section to  
28 read:

29 **APPLICABILITY: LEASE EXPENDITURES. AS 43.55.165(a)(3) and (m) - (s),**  
30 **added by secs. 25 and 28 of this Act, apply to a lease expenditure incurred on or after the**  
31 **effective date of secs. 25 and 28 of this Act.**

1 \* **Sec. 36.** The uncodified law of the State of Alaska is amended by adding a new section to  
2 read:

3 TRANSITION: INTEREST ON DELINQUENT TAXES. Notwithstanding the  
4 effective date of sec. 3 of this Act, a delinquent tax under AS 43.55 bears interest in each  
5 calendar quarter of 2017 as provided under AS 43.05.225(1) as that paragraph read on the day  
6 before the effective date of sec. 3 of this Act.

7 \* **Sec. 37.** The uncodified law of the State of Alaska is amended by adding a new section to  
8 read:

9 TRANSITION: PUBLIC INFORMATION UNDER AS 43.05.230(l).  
10 Notwithstanding the repeal of AS 43.05.230(l) by sec. 31 of this Act, on April 30 of the year  
11 following the calendar year in which sec. 31 of this Act takes effect, the Department of  
12 Revenue shall make public the information required under AS 43.05.230(l), as that section  
13 read on the day before the effective date of sec. 31 of this Act.

14 \* **Sec. 38.** The uncodified law of the State of Alaska is amended by adding a new section to  
15 read:

16 TRANSITION: CASH PAYMENT FOR A TAX CREDIT EARNED FOR A  
17 CARRIED-FORWARD ANNUAL LOSS UNDER AS 43.55.023(b) IN CALENDAR YEAR  
18 2017. Notwithstanding AS 43.55.023(d) and 43.55.028(a) and (e), as amended by secs. 7, 20,  
19 and 21 of this Act, a producer or explorer who earns a tax credit for a carried-forward annual  
20 loss under AS 43.55.023(b) in calendar year 2017 may apply to the Department of Revenue  
21 for a transferable tax credit certificate under AS 43.55.023(d), as that subsection read on the  
22 day before the effective date of sec. 7 of this Act, for the entire amount of the credit earned  
23 during calendar year 2017. However, the Department of Revenue may not purchase more than  
24 half of the value of a transferable tax credit certificate issued under AS 43.55.023(d), as that  
25 subsection read on the day before the effective date of sec. 7 of this Act, for a carried-forward  
26 annual loss earned during calendar year 2017 under AS 43.55.023(b); the remainder of the tax  
27 credit certificate may be applied against a tax levied by AS 43.55.011(e).

28 \* **Sec. 39.** The uncodified law of the State of Alaska is amended by adding a new section to  
29 read:

30 TRANSITION: CARRIED-FORWARD ANNUAL LOSSES. (a) Notwithstanding the  
31 repeal of AS 43.55.023(b) by sec. 30 of this Act and the amendments to AS 43.55.160(d) and

1 (e), 43.55.165(f), and 43.55.170(c) by secs. 23, 24, 26, and 29 of this Act, a taxpayer who  
2 incurs a carried-forward annual loss before the repeal of AS 43.55.023(b) by sec. 30 of this  
3 Act that qualifies for a carried-forward annual loss credit under AS 43.55.023(b) may apply  
4 for a credit or tax credit certificate under AS 43.55.023(d), subject to the requirements of  
5 AS 43.55.160(d) and (e), as those subsections read on the day before the repeal of  
6 AS 43.55.023(b) by sec. 30 of this Act.

7 (b) The Department of Revenue may continue to apply and enforce AS 43.55.023(b),  
8 as that subsection read on the day before the repeal of AS 43.55.023(b) by sec. 30 of this Act,  
9 for a carried-forward annual loss incurred before the repeal of AS 43.55.023(b) by sec. 30 of  
10 this Act.

11 \* **Sec. 40.** The uncodified law of the State of Alaska is amended by adding a new section to  
12 read:

13 **TRANSITION: OIL AND GAS CREDIT FUND.** Subject to appropriation, the  
14 balance of the oil and gas tax credit fund created under AS 43.55.028(a) and repealed by sec.  
15 31 of this Act lapses into the general fund.

16 \* **Sec. 41.** The uncodified law of the State of Alaska is amended by adding a new section to  
17 read:

18 **TRANSITION: RETROACTIVITY OF REGULATIONS.** Notwithstanding any  
19 contrary provision of AS 44.62.240, if the

20 (1) Department of Revenue expressly designates in a regulation that the  
21 regulation applies retroactively, a regulation adopted by the Department of Revenue to  
22 implement, interpret, make specific, or otherwise carry out this Act may apply retroactively to  
23 the effective date of the law implemented by the regulation;

24 (2) Department of Natural Resources expressly designates in a regulation that  
25 the regulation applies retroactively, a regulation adopted by the Department of Natural  
26 Resources to implement, interpret, make specific, or otherwise carry out this Act may apply  
27 retroactively to the effective date of the law implemented by the regulation.

28 \* **Sec. 42.** The uncodified law of the State of Alaska is amended by adding a new section to  
29 read:

30 **RETROACTIVITY.** Sections 7 and 19 - 21 of this Act are retroactive to July 1, 2017.

31 \* **Sec. 43.** The uncodified law of the State of Alaska is amended by adding a new section to

1 read:

2           CONDITIONAL EFFECT; NOTIFICATION. (a) Sections 2, 5, 8, 10, 31, 37, and 40  
3 of this Act take effect only if the commissioner of revenue notifies the revisor of statutes in  
4 writing as required under (b) of this section.

5           (b) The commissioner of revenue shall notify the revisor of statutes in writing when

6                   (1) there are no outstanding applications for purchase of tax credit certificates  
7 or claims for refunds or payments for which payment has not been made under  
8 AS 43.55.028(e); and

9                   (2) it has been at least one year since a person has applied for a purchase,  
10 payment, or refund under AS 43.55.028.

11           (c) In this section,

12                   (1) "claim for refund or payment" means a refund and payment claimed under  
13 AS 43.20.046, 43.20.047, or 43.20.053 subject to payment under AS 43.55.028;

14                   (2) "tax credit certificate" means a transferable tax credit certificate issued  
15 under AS 43.55.023 or a production tax credit certificate issued under AS 43.55.025 subject  
16 to purchase under AS 43.55.028.

17       \* **Sec. 44.** Sections 4, 6, 7, 9, 11, 14 - 17, 19 - 21, 32 - 34, 38, and 41 - 43 of this Act take  
18 effect immediately under AS 01.10.070(c).

19       \* **Sec. 45.** Section 25 of this Act takes effect on the effective date of sec. 29, ch. 4, 4SSLA  
20 2016.

21       \* **Sec. 46.** If, under sec. 43 of this Act, secs. 2, 5, 8, 10, 31, 37, and 40 of this Act take  
22 effect, they take effect on the later of

23                   (1) January 1, 2022; or

24                   (2) January 1 of the calendar year following the year of notice under sec. 43 of  
25 this Act.

26       \* **Sec. 47.** Except as provided in secs. 44 - 46 of this Act, this Act takes effect January 1,  
27 2018.